Table 2

# Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1999-2004

(Billion Cubic Feet)

| Year and Month | Dry Gas Production | Supplemental Gaseous Fuels[a] | Net Imports | Net Storage Withdrawals[b] | Balancing Item[c] | Consumption[d] |
|---|---|---|---|---|---|---|
| **1999 Total** | **18,832** | **98** | **3,422** | **172** | **-119** | **22,405** |
| **2000 Total** | **19,182** | **90** | **3,538** | **829** | **-305** | **23,333** |
| **2001 Total** | **19,616** | **86** | **3,604** | **-1,166** | **99** | **22,239** |
| **2002** | | | | | | |
| January | R1,619 | 6 | 309 | 558 | R-4 | R2,487 |
| February | R1,450 | 6 | 276 | 474 | R36 | R2,240 |
| March | R1,620 | 6 | 294 | 327 | R11 | R2,258 |
| April | R1,565 | 5 | 276 | -129 | R163 | R1,879 |
| May | R1,629 | 5 | 280 | -330 | 26 | R1,610 |
| June | 1,569 | 5 | 273 | -350 | R92 | R1,589 |
| July | R1,636 | 6 | 300 | -248 | 54 | R1,748 |
| August | R1,603 | 6 | 310 | -242 | R47 | R1,723 |
| September | R1,516 | 5 | 289 | -276 | R8 | R1,542 |
| October | R1,552 | 6 | 301 | -89 | R-127 | 1,643 |
| November | R1,556 | 6 | 276 | 202 | R-130 | R1,910 |
| December | R1,613 | 7 | 316 | 572 | R-132 | R2,376 |
| **Total** | **R18,928** | **68** | **3,499** | **468** | **R44** | **R23,007** |
| **2003** | | | | | | |
| January | R1,611 | 6 | 305 | R865 | R-72 | R2,715 |
| February | R1,465 | 6 | 255 | R698 | R87 | R2,510 |
| March | R1,658 | 5 | 275 | R139 | R130 | R2,207 |
| April | R1,587 | R5 | 266 | R-162 | R55 | R1,750 |
| May | R1,621 | 6 | 277 | R-424 | R39 | R1,519 |
| June | R1,569 | 5 | 256 | R-483 | R25 | R1,372 |
| July | R1,589 | 6 | 296 | R-372 | R84 | R1,603 |
| August | R1,621 | 6 | 286 | R-319 | R59 | R1,653 |
| September | R1,562 | 5 | 271 | R-423 | R15 | R1,430 |
| October | R1,615 | 5 | 275 | R-292 | R-38 | R1,566 |
| November | 1,544 | 6 | 251 | R89 | R-129 | R1,762 |
| December | R1,594 | R7 | 291 | R489 | R-98 | R2,284 |
| **Total** | **R19,036** | **R68** | **3,305** | **R-194** | **R160** | **R22,375** |
| **2004** | | | | | | |
| January | RE1,631 | 6 | R312 | 811 | R-99 | R2,661 |
| February | RE1,515 | 6 | R282 | 600 | R84 | R2,487 |
| March | RE1,618 | 5 | R264 | 103 | R93 | R2,084 |
| April | RE1,558 | 5 | R268 | -198 | R101 | R1,734 |
| May | RE1,580 | 6 | R271 | -379 | R68 | R1,545 |
| June | E1,549 | 1 | R286 | -397 | R22 | R1,461 |
| July | RE1,606 | 2 | R316 | -366 | R4 | R1,562 |
| August | RE1,582 | RE5 | R300 | -345 | R21 | R1,563 |
| September | RE1,472 | E5 | 274 | -325 | R45 | R1,471 |
| October | RE1,521 | E5 | RE269 | -248 | R-4 | R1,543 |
| November | E1,472 | E5 | E236 | 65 | E-27 | 1,751 |
| **2004 YTD** | **E17,105** | **E50** | **E3,077** | **-677** | **E307** | **19,862** |
| **2003 YTD** | **17,442** | **61** | **3,013** | **-683** | **255** | **20,089** |
| **2002 YTD** | **17,315** | **61** | **3,183** | **-105** | **177** | **20,631** |

[a] Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 1999 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 1999-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; -65 for 2000; and -8 for 1999. See Appendix A, Explanatory Note 8, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

R Revised Data.

E Estimated Data.

RE Revised Estimated Data.

**Notes:** Data for 1999 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1999-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.